Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2001

(Thousand Barrels)

Commodity	Supply				Disposition					
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	Ending Stocks <sup>d</sup>
Crude Oil	E 180,509	_	281,864	6,638	-5,128	0	473,265	874	0	849,597
Natural Gas Liquids and LRGs	60,328	25,701	5,165	_	13,781	_	9,961	1,135	66,317	142,835
Pentanes Plus	10,349	_	171	_	134	_	4,129	90	6,167	9,170
Liquefied Petroleum Gases		25,701	4.994	_	13,647	_	5,832	1.045	60,150	133,665
Ethane/Ethylene		507	133	_	306	_	0,002	0	22,707	20,543
Propane/Propylene		17,261	2,947	_	6.060	_	0	849	30,436	65,334
Normal Butane/Butylene		7.809	1,377	_	6,606	_	2,041	196	4,341	40,026
		,								
Isobutane/Isobutylene	6,471	124	537	_	675	_	3,791	0	2,666	7,762
Other Liquids		_	19,535	_	-2,717	_	29,976	1,364	-7,655	146,768
Other Hydrocarbons/Oxygenates		_	2,337	_	294	_	11,036	904	0	13,493
Unfinished Oils	_	_	7,462	_	604	_	14,586	0	-7,728	90,308
Motor Gasoline Blend. Comp	-8,464	_	9,736	_	-3,530	_	4,342	460	0	42,873
Aviation Gasoline Blend. Comp	, —	_	0	_	-85	_	12	0	73	94
Finished Petroleum Products	9.970	514.538	44,287	_	-25.402	_	_	30.234	563.963	406.048
Finished Motor Gasoline	- ,	246,243	12,870	_	-11,619	_	_	3,615	277,087	150,343
Reformulated	- ,	76,710	5.703	_	-8,316	_	_	192	90,537	40,258
Oxygenated		1.856	0,703	_	9			0	16,907	1,063
		,	-					-		
Other		167,677	7,167	_	-3,312	_	_	3,423	169,643	109,022
Finished Aviation Gasoline		679	31	_	-57	_	_	0	767	1,334
Jet Fuel		49,509	3,819	_	-770	_	_	743	53,355	41,683
Naphtha-Type		9	0	_	89	_	_	0	-80	118
Kerosene-Type	_	49,500	3,819	_	-859	_	_	743	53,435	41,565
Kerosene	_	2,419	135	_	-10	_	_	20	2,544	3,774
Distillate Fuel Oil	_	113,250	6,671	_	-3,136	_	_	6,687	116,370	121,961
0.05 percent sulfur and under	_	80.551	3.092	_	-5.624	_	_	1.119	88.148	68,232
Greater than 0.05 percent sulfur		32.699	3,579	_	2.488	_	_	5.568	28,222	53.729
Residual Fuel Oil		19,295	12,780	_	-3,525	_	_	5,391	30.209	35.606
Naphtha For Petro. Feed, Use		4.721	2.712	_	-90	_	_	0,001	7,523	2.474
Other Oils For Petro. Feed. Use		5,287	3,899	_	-231			0	9,417	1,619
		1,499	279	_	-137	_	_	984	9,417	1,785
Special Naphthas		,				_	_			,
Lubricants		5,589	144		-79			826	4,986	11,620
Waxes		675	54	_	51	_	_	101	577	1,048
Petroleum Coke		23,339	0	_	-1,090	_	_	11,661	12,768	8,290
Asphalt and Road Oil		19,035	892	_	-4,895	_	_	200	24,622	23,258
Still Gas		21,175	0	_	0	_	_	0	21,175	0
Miscellaneous Products	_	1,823	1	_	186	_	_	6	1,632	1,253
Total	252,240	540,239	350,851	6,638	-19,466	0	513,202	33,607	622,624	1,545,248

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil

Reserve" are not included. For details see Appendix E.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus

refinery inputs, minus exports.

d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>(</sup>s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>=</sup> Not Applicable.

<sup>— =</sup> Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."